

# CITY OF MATLOSANA ELECTRICITY TARIFFS

2023/2024

# **CITY OF MATLOSANA**



# **ELECTRICITY - SUPPLY TARIFF STRUCTURE**

#### **ELECTRICITY - SUPPLY**

# PART A: Monthly charges for availability and use of Council's electricity supply system:

			7,47%	15,10%		
			Current	Proposed		
1	BASIC CHARGES		Tariff	Tariff		
			2022/2023	2023/2024		
	The following basic charges shall apply: ( Excluding Kanana, Khuma and Tigane -Eskom S	Supplier)				
	1.1 Domestic, Prepaid and Indigents (Indigent Subsidized)		R175,34	R201,82		
	1.2 Business and light industrial plus prepaid (as per item 3)	NERSA approval	R357,41	R411,38		
	1.3 Industrial - Bulk High		R1 564,83 R2 318,48	R1 801,12 R2 668,57		
	Bulk Low (Small Business)  1.4 "Time of use" - high and low tension <b>NOT IN USE</b>		R10 153,66	R11 686,86		
	1.5 Midvaal	NERSA approval	R7 312,94	R8 417,19		
	The basic charges in terms of item 1 shall be levied for each month for each erf, stand,	TVETCON approval	117 012,04	110 417,10		
	lot or other area with or without improvement, which is or in the opinion of the Council					
	can be connected to the supply main whether electricity is consumed or not; provided					
	that where any erf, Stand, lot or other area is occupied by more than one consumer to					
	whom electricity is supplied by the Council, the applicable basic charge shall be levied in					
	respect of each meter.					
	The basic charges which are levied in accordance with item 1 are payable by the registered owner of the erf, stand, lot or other area; provided that where					
	property of the Council is leased or the registered owner cannot be identified.					
	such basic charges shall be payable by the lessee of the particular property.					
	Such basic charges shall be payable by the lessee of the particular property.					
			7,47%	15,10%		
2	DOMESTIC SUPPLY					
			2022/2023	2023/2024		
	This tariff shall apply to electricity supplied to:					
	Amateur sporting clubs					
	Charitable institutions Churches					
	Council hostels					
	Government dwellings					
	Indigent consumers ( first 50 kWh free of charge )					
	Private dwelling-houses					
	Residential flats					
	Retirement and care centres					
	Townhouses					
	Barriet annumed					
	Per unit consumed					
	Block 1 (1 - 50 kWh)	NERSA approval	R1,3603	R1,5657		
	Block 2 (51 - 350 kWh)	••	R1,7389	R2,0015		
	Block 3 (351 - 600 kWh)	NERSA approval	R2,3384	R2,6915		
	Block 4 (601 kwh - 1500 kWh)		R2,6860	R3,0916		
	Block 5 (>1500 kWh)		R2,8280	R3,2550		
	Where electricity is supplied to a consumer where a combination of domestic and					
	business categories is applicable. the tariff for business shall be applied.					
	Bulk Domestic	NEDCA approval	D2 6024	P3 0000		
	Duik Dolliesuc	NERSA approval	R2,6924	R3,0990		

Businesses up to 40 000 kwh	STITUTIONS SUPPLY		2022/2023	2023/2024
LOW SEASON				
This tariff shall apply to electricity supplied to :				
Ded and Developed at all and				
Bed and Breakfast places				
Business and Industrial				
Boarding Houses				
Crèches and Nursery schools Guest Houses				
Private Hospitals/Government Hospita	de			
Private Hostels	iio			
Private Schools / Government Schools				
Staircase and Public Lighting	•			
Clubs and Halls				
Government Departments				
Government and Private Institutions				
Per unit consumed		NERSA approval	R2,6940	R3,1
HIGH SEASON				
This tariff shall apply to electricity supplied to :				
Bed and Breakfast places				
Business and Industrial				
Boarding Houses				
Crèches and Nursery Schools				
Guest Houses				
Private Hospitals/ Government Hospital	als			
Private Hostels				
Private Schools/ Public Schools				
Staircase and Public Lighting				
Clubs and Halls				
Covernment Departments				
Government Departments				
Government and Private Institutions		NERSA approval	R2 7490	R3.1
·		NERSA approval	R2,7490	R3,′
Government and Private Institutions Per unit consumed		NERSA approval	R2,7490	R3,
Government and Private Institutions	MERS	NERSA approval		
Government and Private Institutions Per unit consumed	MERS	NERSA approval	R2,7490 2022/2023	
Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSU	MERS	NERSA approval		
Government and Private Institutions Per unit consumed	MERS	NERSA approval		
Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSU  HIGH TENSION LOW SEASON		NERSA approval		
Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSU  HIGH TENSION  LOW SEASON  Consumers with a maximum demand. measure	ed over a period of thirty minutes.	NERSA approval		
Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSUMENT IN TENSION LOW SEASON  Consumers with a maximum demand. measure of not less than 100 kilovolt-amperes. may with	ed over a period of thirty minutes. I the approval of the Council take	NERSA approval		
Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSU  HIGH TENSION  LOW SEASON  Consumers with a maximum demand. measure	ed over a period of thirty minutes. I the approval of the Council take	NERSA approval		
Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSU  HIGH TENSION  LOW SEASON  Consumers with a maximum demand. measure of not less than 100 kilovolt-amperes. may with a supply from the high-tension mains in bulk. T for the total cost of such a connection.	ed over a period of thirty minutes. If the approval of the Council take the consumer shall be responsible	NERSA approval		
Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSUMENT	ed over a period of thirty minutes. If the approval of the Council take the consumer shall be responsible	NERSA approval		R3,1
Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSU  HIGH TENSION  LOW SEASON  Consumers with a maximum demand. measure of not less than 100 kilovolt-amperes. may with a supply from the high-tension mains in bulk. T for the total cost of such a connection.	ed over a period of thirty minutes. the approval of the Council take the consumer shall be responsible high tension side. shall be as follows:	NERSA approval		<b>2023/202</b>
Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSU  HIGH TENSION  LOW SEASON  Consumers with a maximum demand. measure of not less than 100 kilovolt-amperes. may with a supply from the high-tension mains in bulk. T for the total cost of such a connection.  The charges for such supply. measured on the	ed over a period of thirty minutes. the approval of the Council take he consumer shall be responsible high tension side. shall be as follows: d: Per unit	NERSA approval	2022/2023	2023/202
Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSUMENT	ed over a period of thirty minutes. the approval of the Council take he consumer shall be responsible high tension side. shall be as follows: d: Per unit	NERSA approval	2022/2023 R1,6594	<b>2023/202</b>
Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSU  HIGH TENSION  LOW SEASON  Consumers with a maximum demand. measure of not less than 100 kilovolt-amperes. may with a supply from the high-tension mains in bulk. T for the total cost of such a connection.  The charges for such supply. measured on the  1 Unit charge for electricity consume 2 Maximum demand charge: Per kilo	ed over a period of thirty minutes. the approval of the Council take the consumer shall be responsible high tension side. shall be as follows: d: Per unit ovolt-ampere	NERSA approval	2022/2023 R1,6594	<b>2023/202</b>
Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSU  HIGH TENSION  LOW SEASON  Consumers with a maximum demand. measure of not less than 100 kilovolt-amperes. may with a supply from the high-tension mains in bulk. T for the total cost of such a connection.  The charges for such supply. measured on the  1 Unit charge for electricity consume 2 Maximum demand charge: Per kilk  HIGH SEASON	ed over a period of thirty minutes. In the approval of the Council take the consumer shall be responsible  high tension side. shall be as follows:  d: Per unit covolt-ampere  high tension side. shall be as follows:	NERSA approval	2022/2023 R1,6594	<b>2023/202</b>

	LOW TENSION				
	LOW SEASON				
	Consumers with a maximum dem				
	of not less than 100 kilovolt-ampe				
	a supply from the low-tension mai for the total cost of such a connect				
	The charges for such supply. mea	asured as low voltage. shall be as follows:			
	1 Unit charge for electri	R1,6315	R1,8779		
		earge: Per kilovolt-ampere he maximum demand	NERSA approval	R335,25	R385,87
	registered during any				
	HIGH SEASON				
	The charges for such supply. measured as low voltage. shall be as follows:				
	Unit charge for electricity consumed: Per unit     NERSA approval			R2,3325	R2,6847
	2 Maximum demand charge: Per kilovolt-ampere NERSA approval				R385,87
		he maximum declared or 50% of the maximum demand			
	registered during any	month, whichever is the larger			
5	BUSINESS SUPPLY				
	BUSINESSES ABOVE 40 000 K			2022/2023	2023/2024
	Consumption of 315 kilovolt-an LOW SEASON	nperes or more			
	Unit charges:				
		Standard : NOT IN USE		R2,11	R2,43
	HIGH SEASON				
	Unit charges:				
	One onarges.	Standard: NOT IN USE		R2,17	R2,50
6	PRE PAID / CONVENTIO	NAL METER SUPPLY			
	6.1 DOMESTIC INDIGENT			2022/2023	2023/2024
	6.1 DOMESTIC INDIGENT 6.1.1 Single and 3 phas	se: Per unit		2022/2023	2023/2024
	6.1 DOMESTIC INDIGENT 6.1.1 Single and 3 phas	se: Per unit		2022/2023	2023/2024
	6.1.1 Single and 3 phas	(1 - 50 kWh) (Subsidized)	NERSA approval	R1,3524	R1,5566
	6.1.1 Single and 3 phas	(1 - 50 kWh) (Subsidized) (51 - 70 kWh)	NERSA approval	R1,3524 R1,3796	R1,5566 R1,5879
	6.1.1 Single and 3 phas  Block 1  Block 2	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh)	NERSA approval	R1,3524 R1,3796 R1,7633	R1,5566 R1,5879 R2,0296
	6.1.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 4	(1-50 kWh) (Subsidized) (51-70 kWh) (71-350 kWh) (351kwh-600 kWh)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454	R1,5566 R1,5879 R2,0296 R2,6996
	6.1.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 4  Block 5	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)	NERSA approval	R1,3524 R1,3796 R1,7633	R1,5566 R1,5879 R2,0296
	6.1.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 4  Block 5	(1-50 kWh) (Subsidized) (51-70 kWh) (71-350 kWh) (351kwh-600 kWh) (>600kWh)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454	R1,5566 R1,5879 R2,0296 R2,6996
	6.1.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 4  Block 5  6.2 DOMESTIC OTHER USI  6.2.1 Single and 3 phas	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)  ERS (PRE- PAID/CONVENTIONAL) se: Per unit	·	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829
	6.1.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 4  Block 5  6.2 DOMESTIC OTHER USI  6.2.1 Single and 3 phas  Block 1	(1-50 kWh) (Subsidized) (51-70 kWh) (71-350 kWh) (351kwh-600 kWh) (>600kWh)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829
	6.1.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 4  Block 5  6.2 DOMESTIC OTHER USI  6.2.1 Single and 3 phas	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL) se: Per unit (1 - 50 kWh)	·	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829
	6.1.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 4  Block 5  6.2 DOMESTIC OTHER USI  6.2.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 3  Block 4	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)  ERS (PRE- PAID/CONVENTIONAL) se: Per unit  (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653 R1,73603 R1,7389 R2,3384 R2,6860	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916
	6.1.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 4  Block 5  6.2 DOMESTIC OTHER USI  6.2.1 Single and 3 phas  Block 1  Block 2  Block 3	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)  ERS (PRE- PAID/CONVENTIONAL) se: Per unit  (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653 R1,3603 R1,7389 R2,3384	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915
	6.1.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 4  Block 5  6.2 DOMESTIC OTHER USI  6.2.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 4  Block 5	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)  ERS (PRE- PAID/CONVENTIONAL) se: Per unit  (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653 R1,73603 R1,7389 R2,3384 R2,6860	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916
	6.1.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 4  Block 5  6.2 DOMESTIC OTHER USI  6.2.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 3  Block 4	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)  ERS (PRE- PAID/CONVENTIONAL) se: Per unit  (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653 R1,73603 R1,7389 R2,3384 R2,6860	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916
	6.1.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 4  Block 5  6.2 DOMESTIC OTHER USI  6.2.1 Single and 3 phas  Block 1  Block 2  Block 3  Block 4  Block 5  6.3 BUSINESS  LOW SEASON	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)  ERS (PRE- PAID/CONVENTIONAL) se: Per unit  (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653 R1,7389 R2,3384 R2,6860 R2,8280	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916
	Block 1 Block 2 Block 3 Block 4 Block 5  6.2 DOMESTIC OTHER USI 6.2.1 Single and 3 phase Block 1 Block 2 Block 3 Block 4 Block 5  6.3 BUSINESS LOW SEASON Single and 3 phase: Possible and 3 phase: Po	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)  ERS (PRE- PAID/CONVENTIONAL) se: Per unit  (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653 R1,73603 R1,7389 R2,3384 R2,6860	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916 R3,2550
	Block 1 Block 2 Block 3 Block 4 Block 5  6.2 DOMESTIC OTHER USI 6.2.1 Single and 3 phas  Block 1 Block 2 Block 3 Block 3 Block 3 Block 4 Block 5  6.3 BUSINESS LOW SEASON Single and 3 phase: Pthis in the property of the pro	(1-50 kWh) (Subsidized) (51-70 kWh) (71-350 kWh) (351kwh-600 kWh) (>600kWh)  ERS (PRE-PAID/CONVENTIONAL) se: Per unit  (1-50 kWh) (51-350 kWh) (351-600 kWh) (601 kwh-1500 kWh) (>1500 kWh) (>1500 kWh)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653 R1,7389 R2,3384 R2,6860 R2,8280	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916 R3,2550
	Block 1 Block 2 Block 3 Block 4 Block 5  6.2 DOMESTIC OTHER USI 6.2.1 Single and 3 phase Block 2 Block 3 Block 4 Block 5  6.3 BUSINESS LOW SEASON Single and 3 phase: P	(1-50 kWh) (Subsidized) (51-70 kWh) (71-350 kWh) (351kwh-600 kWh) (>600kWh)  ERS (PRE-PAID/CONVENTIONAL) se: Per unit  (1-50 kWh) (51-350 kWh) (351-600 kWh) (601 kwh-1500 kWh) (>1500 kWh) (>1500 kWh)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653 R1,7389 R2,3384 R2,6860 R2,8280	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916 R3,2550
	Block 1 Block 2 Block 3 Block 4 Block 5  6.2 DOMESTIC OTHER USI 6.2.1 Single and 3 phase Block 1 Block 2 Block 3 Block 4 Block 5  6.3 BUSINESS LOW SEASON Single and 3 phase: P	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)  ERS (PRE- PAID/CONVENTIONAL) se: Per unit  (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh)  (>1500 kWh)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653 R1,7389 R2,3384 R2,6860 R2,8280	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916 R3,2550
	Block 1 Block 2 Block 3 Block 4 Block 5  6.2 DOMESTIC OTHER USI 6.2.1 Single and 3 phase Block 2 Block 3 Block 4 Block 5  6.3 BUSINESS LOW SEASON Single and 3 phase: P	(1-50 kWh) (Subsidized) (51-70 kWh) (71-350 kWh) (351kwh-600 kWh) (>600kWh)  ERS (PRE-PAID/CONVENTIONAL) se: Per unit  (1-50 kWh) (51-350 kWh) (351-600 kWh) (601 kwh-1500 kWh) (>1500 kWh) (>1500 kWh)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653 R1,7389 R2,3384 R2,6860 R2,8280	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916 R3,2550
	Block 1 Block 2 Block 3 Block 4 Block 5  6.2 DOMESTIC OTHER USI 6.2.1 Single and 3 phase Block 1 Block 2 Block 3 Block 4 Block 5  6.3 BUSINESS LOW SEASON Single and 3 phase: P HIGH SEASON Single and 3 phase: P SEASONS High Season : Low Season :	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)  ERS (PRE- PAID/CONVENTIONAL) se: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh)  (>1500 kWh)  er unit  July to September October to June	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653 R1,7389 R2,3384 R2,6860 R2,8280	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916 R3,2550
7	Block 1 Block 2 Block 3 Block 4 Block 5  6.2 DOMESTIC OTHER USI 6.2.1 Single and 3 phase Block 1 Block 2 Block 3 Block 4 Block 5  6.3 BUSINESS LOW SEASON Single and 3 phase: P	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)  ERS (PRE- PAID/CONVENTIONAL) se: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh)  (>1500 kWh)  er unit  July to September October to June	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653 R1,3603 R1,7389 R2,3384 R2,6860 R2,8280	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R3,0916 R3,2550 R3,1008
7	Block 1 Block 2 Block 3 Block 4 Block 5  6.2 DOMESTIC OTHER USI 6.2.1 Single and 3 phase Block 1 Block 2 Block 3 Block 4 Block 5  6.3 BUSINESS LOW SEASON Single and 3 phase: P HIGH SEASON Single and 3 phase: P SEASONS High Season : Low Season :	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)  ERS (PRE- PAID/CONVENTIONAL) se: Per unit  (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh)  (>1500 kWh)  ERS (PRE- PAID/CONVENTIONAL)  SERS (PRE- PAID/CONVENTIONAL)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653 R1,7389 R2,3384 R2,6860 R2,8280	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916 R3,2550
7	Block 1 Block 2 Block 3 Block 4 Block 5  6.2 DOMESTIC OTHER USI 6.2.1 Single and 3 phase Block 1 Block 2 Block 3 Block 4 Block 5  6.3 BUSINESS LOW SEASON Single and 3 phase: PHIGH SEASON Single and 3 phase: PHIGH SEASON LOW SEASON:  SEASONS High Season: Low Season:  DEPARTMENTAL SUPPI	(1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)  ERS (PRE- PAID/CONVENTIONAL) se: Per unit  (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh)  (>1500 kWh)  ERS (PRE- PAID/CONVENTIONAL)  (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (501 kwh - 1500 kWh) (>1500 kWh)  ERS (PRE- PAID/CONVENTIONAL)  (1 - 50 kWh) (51 - 350 kWh) (251 - 350 kWh) (351 - 600 kWh) (401 kwh - 1500 kWh) (501 kwh - 1500 kWh)	NERSA approval	R1,3524 R1,3796 R1,7633 R2,3454 R2,7653 R1,3603 R1,7389 R2,3384 R2,6860 R2,8280	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R3,0916 R3,2550 R3,1008

# **GENERAL CHARGES**

	GENERAL CHARGES	4,8%	5,3%	
1	TESTING AND INSPECTION	2022/2023	2023/2024	
	The charges for the testing of electricity meters in terms of Section 9(1) of the Council's Standard Electricity By-laws shall be as follows:			
	Meters will be tested upon requests by the consumers after payment of the following fees per meter.			
	1.1 Single phase meter	R 523,07		
	<ul><li>1.2 Three phase meter</li><li>1.3 Programmable meter (Maximum demand)</li></ul>	R 768,28 R 2 081,78	R 809,00 R 2192,11	
2	CHARGES FOR LATE PAYMENT	2022/2023	2023/2024	
	Penalty for disconnection and reconnection of services if not paid on the due date	R 399,87	R 421,06	
	Reconnection after disconnection due to non-payment, provided that account in arrears has been settled or acceptable arrangements have been made for			
	payment: after hours, Saturdays, Sundays and Public holidays	R 704,78	R 742,13	
3	CHARGES IN RESPECT OF POWER FAILURE	2022/2023	2023/2024	
	Where an employee of the Council is called to a customer's premises to attend to a complaint of failure of light and power, no charge shall be made if the Council's equipment is found to be faulty, but if the detect has been caused by a fault in the consumer's equipment for which the Council is not responsible, the following charges will be made.			
	3.1 For consumers within the municipal area:			
	<ul><li>3.1.1 During normal working hours</li><li>3.1.2 After hours, Saturdays, Sundays and public holidays</li></ul>	R 324,90 R 749,76	R 342,12 R 789,50	
	3.2 For consumers outside the municipal area:			
	3.2.1 During normal working hours 3.2.2 After hours, Saturdays, Sundays and public holidays	R 412,37 R 705,85	R 434,23 R 743,26	
4	SPECIAL METER READINGS	2022/2023	2023/2024	
	4.1 When an employee of the Council is called to read a meter outside the schedule dates	LUZZIZUZU	2023/2024	
	of meter readings. With the exception where the request is for final reading for closing of an account, the paid amount will be refunded if the monthly readings were incorrectly read by the Municipality.	R 239,93	R 252,65	
	4.2 Final Reading charges (Closure of Accounts)	R 43,74	R 46,06	

SERVICE	RVICE CONNECTIONS		2022/2023		2023/2024	
5.1	The owner of the premises concerned shall make application for the installation or reinstatement of a service connection in a form prescribed by the Municipality					
5.2	A non standard services connection shall be installed at the expenses of the owner and the cost thereof as determined by the Council's engineer shall be paid to the Council be fore supply is authorised.					
N:B	All costs related to supply and installation of a cable, kiosk and breaker will be the responsibility of customer.					
5.3	New single phase Pre-paid meter connection	R	2 266,92	R	2 387,0	
5.4	New three phase Pre-paid meter connection Three phase Conventional (business only)	R R	6 001,18 6 001,18		6 319,24 6 319,24	
5.5	New or upgrading to a three phase connection will be based on 13.8Kva, resulting in a contribution based on the allowable capacity for the stand.					
N:B	Where developers paid for the infrastructure and the kiosks is on the erf boundary, Excluding sectional title developments:					
5.6	Change over to single phase Pre-paid meter including labour and transport.	R	2 266,92	R	2 387,07	
5.7	Change over to three phase Pre-paid meter including labour and transport.	R	6 001,18	R	6 319,24	
5.8	Load management or controller	R	1 716,78	R	1 807,77	
5.9	New connection SSEG	R	2 777,20	R	2 924,39	
5.10	Every part of the services connection shall remain the property of the Council.					
5.11	For re-instating customer connection that has been removed due to tampering (Meter, Meter box and labour)	R	13 057,49	R	13 749,54	
5.12	Painting, defacing, pasting of posters services connection or any equipment of council.	R	3 132,48	R	3 298,50	
5.13	Tampering of electricity meter-Residential single phase.	R	7 813,62	R	8 227,74	
5.14	Tampering of electricity meter-Residential three phase below 60A.	R	23 440,87	R	24 683,24	
5.15	Tampering of electricity meter-Business or 12months estimation based on 40% load factor which ever is higher.	R	29 513,25	R	31 077,45	
5.16	Joining of cable which was cut off due to illegal reconnections.	R	1 277,68	R	1 345,40	
5.17	Reconnection fee	R	684,24	R	720,50	
5.18	Owners request for disconnection of defaulters	R	413,00	R	434,89	
5.19	Owners request for inspection	R	274,91	R	289,48	
5.20	Notice to defaulters	R	43,50	R	45,81	
5.21	SMS services to defaulters	R	2,90	R	3,05	
5.22	Damage to Municipal property	equi labo	ual cost of pment and our plus 15% nin fee	equi <sub>l</sub> labo	al cost of oment and ur plus 15% in fee	
5.23	Request of electrical quotation three phase 45A and above.	R	698,54	R	735,56	
5.24	Notwithstanding the fact that the service connection to an approved electrical installation may already have been completed, the Council may in its absolute discretion refuse to supply electricity to that installation until all amounts due to the Council by the same customer in respect of that or any other service connection, whether or not on the same premises, have been paid.					
5.25	No owner shall be entitled to require more than one service connection for a supply to any premises even if it comprises or occupies more than one stand. The engineer may, how ever, subject to such conditions as he thinks fit to impose on the owner, provide more than one service connection is provided, it shall be unlawful to interconnect them.					
5.26	The applicant for a service connection shall, before work on his installation is commenced, furnish the Council with such indemnity as it may specify.					
5.27	The engineer may, notwithstanding any indemnity given in terms of paragraph 5.24 refuse to install a service connection until he is satisfied that no person is entitle to object such installation.					
5.28	The levy for all connections included that cost to the customer of all material, meters, equip ment, transport and labour which to the reasonable estimate of the Council's engineer, will required to establish the connection plus an amount of 15% of such costs for administrative fees.	Actu	ual cost plus 15%	Actu	al cost plus 15%	

6	DIII K GIID	IDI V CONTRIDITIONE				
6	BULK SUP	PLY CONTRIBUTIONS	2	2022/2023	2	2023/2024
	6.1	Single phase connection over 60-Per Kva	R	418,83	R	441,03
	6.2	Three phase per KvA	R	418,83	R	441,03
		pove also apply after completion of a project and the customer within the development request rease in capacity.				
		ver and above the bulk contribution the developer must pay the connection fees as applicable particular application. The developer is responsible for supply and installation of equipment.				
	Housi	ng units must incorporated alternative energy technology.				
7	NETWORK	FEASIBILITY LOAD STUDY		2022/2023	,	2023/2024
	of the have t	subdivisions or developments where such a development has, to the reasonable discretion Deputy Director: Electrical & Mechanical, an impact on the electrical network, the applicant will o obtain at his cost a feasibility report from Electrical consultants regarding the impact of the opment of the overall network.	,	2022/2023		023/2027
8	CONSUME	R DEPOSITS		2022/2023	2	2023/2024
	DEPOSITS NO	TVATABLE				
	The fol	lowing deposits shall be payable when application for a connection is made:				
	8.1 Dome 8.1.1 8.1.2 8.1.3 8.1.4	stic supply: Amateur sporting clubs Charitable institutions Churches Council hostels				
	8.1.5 8.1.6 8.1.7 8.1.8	Government dwellings and institutions Private dwelling-houses Retirement and care centres Townhouses				
		Deposit payable	R	1 818,16	R	1 914,52
	8.1.9	Residential flats				
		Deposit payable	R	1 155,88	R	1 217,14
	8.1.10	Indigent consumers (payable in two instalments)				
		Deposit payable	R	493,60	R	519,76
	8.1.11	Households with pre paid electricity				
		Deposit payable	R	1 318,32	R	1 388,19
	7.2 Busin 7.2.1	ess supply:  Deposit for business supply above 80A  Deposit to be based on two months consumption calculated at 40% load factor or estimated consumption as calculated by the design engineer. Where a minimum deposit is more than R20 000-00, the applicant be allowed to pay 50% in cash and provide a bank guarantee for the balance.		R 3 123,98	R	3 289,55
10	VALUE AD	DED TAX	-	2 <b>022/2023</b> 15%	2	2 <b>023/2024</b> 15%
		ubjected to VAT osits are exempted from VAT NOTE				
		ng three or more decimals will be rounded off to the nearest last two decimals. Where only two hown in the tariffs, no rounding off will take place. On the Residential sliding scale tariffs, no applicable.				